

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
TRANSMISSION RATES PROPOSED FOR EFFECT ON AUGUST 1, 2021**

Rate	Blocks	(A) Current Rates Effective 08/01/2020 (1)	(B) Proposed Rates Effective 08/01/2021 (2)
R	All KWH	\$ 0.03011	\$ 0.03077
Uncontrolled Water Heating	All KWH	\$ 0.02331	\$ 0.02382
Controlled Water Heating	All KWH	\$ 0.02331	\$ 0.02382
R-OTOD	On-peak KWH	\$ 0.03011	\$ 0.03077
	Off-peak KWH	\$ 0.01966	\$ 0.02009
G	Load charge (over 5 KW)	\$ 7.77	\$ 7.94
	First 500 KWH	\$ 0.02807	\$ 0.02868
	Next 1,000 KWH	\$ 0.01056	\$ 0.01079
	All additional KWH	\$ 0.00566	\$ 0.00578
Space Heating	All KWH	\$ 0.02807	\$ 0.02868
G-OTOD	Load charge	\$ 5.12	\$ 5.23
LCS	Radio-controlled option	\$ 0.02331	\$ 0.02382
	8-hour option	\$ 0.02331	\$ 0.02382
	10 or 11-hour option	\$ 0.02331	\$ 0.02382
GV	First 100 KW	\$ 10.40	\$ 10.63
	All additional KW	\$ 10.40	\$ 10.63
LG	Demand charge	\$ 10.24	\$ 10.46
B (3)	Demand charge	\$ 1.59	\$ 2.37
OL, EOL	All KWH	\$ 0.02058	\$ 0.02103

Notes:

- (1) Current rates are based on a retail average transmission rate of 2.758 ¢/KWH.
- (2) Proposed rates are based on a retail average transmission rate of 2.813 ¢/KWH.
- (3) The calculation of the Rate B charge is shown on Attachment JAU-4. All other rates have been calculated by adjusting current rates by an equal percentage necessary to recover the remaining transmission revenue requirement.

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS**

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Base Component Revenue Requirement

Total Transmission Revenue Requirement	\$ 215,853,077	ELM-1, Page 1, Line 16
Times Base Component Ratio	<u>0.50734%</u>	JAU-2, Page 2, Line 33
Base Component Forecasted Revenue Requirement	\$ 1,095,105	Line 14 x Line 16
Base Component Reconciliation	<u>\$ 946,772</u>	JAU-2, Page 3, Line 32
Base Component Revenue Requirement	\$ 2,041,877	Line 18 + Line 20
Rate B Projected Billing Demand	<u>1,219,754</u>	
Rate B Base Component per kW or kVA	\$ 1.67	Line 22/Line 24

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS**

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**Contribution to Coincident System Peak (KW)
Period Ending 7/31/21**

	Rate B	Total PSNH	Ratio of Rate B to Total PSNH
Aug-20	12,374	1,631,953	
Sep	3,516	1,305,118	
Oct	4,629	1,052,999	
Nov	5,797	1,200,358	
Dec	8,829	1,294,678	
Jan 2021	7,075	1,248,430	
Feb	3,264	1,254,109	
Mar	1,441	1,224,574	
Apr ⁽¹⁾	4,897	997,686	
May ⁽¹⁾	11,928	1,419,554	
Jun ⁽¹⁾	12,801	1,446,984	
Jul ⁽¹⁾	3,561	1,714,299	
Average	6,676	1,315,895	0.50734%

⁽¹⁾ Estimated data

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS**

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Estimated Base Component Reconciliation, 12 months Ending July 31, 2020

Prior Period Transmission Revenue Requirement:			
Retail Transmission Operating Costs	\$ 215,757,751	ELM-1, Page 4, line 21 and Page 5, line 21	
(Over)/Underrecovery, 12 month period ending 7/31/2020	11,270,275	ELM-1, Page 4, line 44	
Return on monthly (over)/underrecovery, 12 month period ending 7/31/2021	<u>32,801</u>	ELM-1, Page 4, line 40 and Page 5, line 40	
Prior Period Transmission Revenue Requirement	\$ 227,060,827	Sum of Lines 16 to 18	
Times Base Component Ratio	<u>0.50734%</u>	JAU-2, Page 2, Line 33	
Prior Period Base Component Revenue Requirement	\$ 1,151,966	Line 20 x Line 22	
Base Component Reconciliation for 12-Month Period Ending 7/31/2020	<u>418,263</u>	JAU-2, Page 5, line 32	
Total Base Component Revenue Requirement	\$ 1,570,229	Line 24 + Line 26	
Base Component Revenue (actual through May 2021; June and July 2021 estimated)	<u>623,457</u>		
Estimated Base Component Reconciliation, 12 months Ending 7/31/2021	\$ 946,772	Line 28 - Line 30	

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS**

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**Contribution to Legacy NU System Peak (KW)
Period Ending 7/31/2019**

	<u>Rate B</u>	<u>Total PSNH</u>	Ratio of Rate B to <u>Total PSNH</u>
Aug-19	2,711	1,524,262	
Sep	2,663	1,208,957	
Oct	1,564	1,000,350	
Nov	7,479	1,217,750	
Dec	9,369	1,303,444	
Jan 2020	10,036	1,248,370	
Feb	4,214	1,170,844	
Mar	1,441	1,082,364	
Apr ⁽¹⁾	4,278	1,040,322	
May ⁽¹⁾	10,906	1,351,753	
Jun ⁽¹⁾	2,335	1,446,984	
Jul ⁽¹⁾	1,724	1,664,075	
Average	4,893	1,271,623	0.38480%

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS**

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Actual Base Component Reconciliation, 12 months Ending July 31, 2020

Prior Period Transmission Revenue Requirement:	\$ 215,853	
Retail Transmission Operating Costs	\$ 212,741,433	ELM-1, P4, Line 21 & 2020 ELM/DFB-1 P4, Line 21
(Over)/Underrecovery, period ending 7/31/2019	(11,595,422)	2020 ELM-1, P3, Line 44
Return on monthly (over)/underrecovery, period Ending 7/31/2020	<u>(261,894)</u>	ELM-1, P4, Line 40 & 2020 ELM-1, P4, Line 40
Prior Period Transmission Revenue Requirement	\$ 200,884,117	Sum of Lines 16 to 18
Times Base Component Ratio	<u>0.38480%</u>	JAU-2, Page 4, Line 30
Prior Period Base Component Revenue Requirement	\$ 773,010	Line 20 x Line 22
Base Component Reconciliation for 12-Month Period Ending 7/31/2019	<u>174,955</u>	2020 JAU-2, P5, Line 32
Total Base Component Revenue Requirement	\$ 947,964	Line 24 + Line 26
Actual Base Component Revenue, 12 Month Period Ending 7/31/2020	<u>529,701</u>	
Actual Base Component Reconciliation, 12 months Ending 7/31/2020	\$ 418,263	Line 28 - Line 30

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
ALLOCATION OF AUGUST 1, 2020 TRANSMISSION REVENUE TO CLASS
BASED ON 2018 BILLING DETERMINANTS**

			Source
13	2018 retail billed delivery sales	7,954,422 MWH	
14	Forecasted TCAM Rate	\$ 0.02813 per KWH	Attachment ELM-1, Page 1, Line 20
15	Target transmission revenue	\$ 223,758 (000)	Line 13 x Line 14
16	Rate B Base Component Revenue	\$ 2,020 (000)	Attachment JAU-4, Column C, Line 27
17	Transmission revenue to be recovered from all other classes	\$ 221,738 (000)	Line 15 - Line 16

	(1)	(2)	(3)	(4)
	Revenue at 08/01/2020 Rate Level	08/01/2021 Revenue Target	Change	
			Amount	Percent Change
24	Transmission revenue			
25	excluding Rate B Base Component			
27	\$ 94,847	\$ 96,912	\$ 2,064	2.2%
29	47,746	48,785	1,039	2.2%
31	43,917	44,873	956	2.2%
32	24	25	1	2.2%
34	28,904	29,533	629	2.2%
35	804	822	18	2.2%
37	<u>798</u>	<u>815</u>	<u>17</u>	<u>2.2%</u>
39	\$ 217,015	\$ 221,764	\$ 4,749	2.2%
42	Rate B Base Component			
43	\$ 31	\$ 59	\$ 28	88.1%
44	<u>1,043</u>	<u>1,961</u>	<u>918</u>	<u>88.1%</u>
45	\$ 1,074	\$ 2,020	\$ 946	88.1%
48	\$ 218,089	\$ 223,784	\$ 5,695	2.6%
51	Total Rate B, incremental plus base:			
52	\$ 56	\$ 84	\$ 28	50.7%
53	<u>1,846</u>	<u>2,782</u>	<u>936</u>	<u>50.7%</u>
54	\$ 1,902	\$ 2,866	\$ 964	50.7%

Notes:

- 59 (1) The result of applying rates effective August 1, 2020 to 2014 billing determinants.
- 60 (2) The Rate B base component was taken from Attachment JAU-4. Revenue targets for all other classes were calculated
- 61 by adjusting current revenues for each class by an equal percentage.
- 62 (3) Column (2) - Column (1).
- 63 (4) Column (3) / Column (1).

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
CALCULATION OF TRANSMISSION REVENUE AND RATES FOR RATE B CUSTOMERS
BASED ON DE 06-028 SETTLEMENT AGREEMENT ARTICLE V, SECTION 5.1.1. AND
2018 BILLING DETERMINANTS**

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	(A)	(B)	(C) = (A) x (B)	(D)	(E) = (D) / (A)	(F) = (B) + (E)
	2018 Billing Demand	Base Component of Rate	Revenue from Base Component	Allocated Revenue from Incremental Component	Incremental Component of Rate	Total Base Plus Incremental Rate
Rate B customers on Rate GV	35,399	\$ 1.67	\$ 59,116	\$ 24,779	\$ 0.70	\$ 2.37
Rate B customers on Rate LG	1,174,005	\$ 1.67	\$ 1,960,588	\$ 821,804	\$ 0.70	\$ 2.37
Total Rate B customers	1,209,404		\$ 2,019,705	\$ 846,583		

Column (B) is from Attachment JAU-2, Page 1, Line 26
Column (D) is from Attachment JAU-3, Column (B), Lines 32 and 35.

**Comparison of Rates Effective August 1, 2020 and Proposed Rates for Effect August 1, 2021
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Transmission Charge	(F) Stranded Cost Recovery Charge	(G) System Benefits Charge	(H) Electricity Consumption Tax	(I) Energy Service Charge	(J) Total Rate
August 1, 2020	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.04508	\$ -	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.07068	\$ 13.81 \$ 0.16312
August 1, 2021 (Proposed)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05116	\$ -	\$ 0.03077	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.08826	\$ 13.81 \$ 0.19203

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 41.95	\$ 3.35	8.7%	3.2%
Regulatory Reconciliation Adjustment	-	-	\$ -	0.0%	0.0%
Transmission	16.56	16.92	0.36	2.2%	0.3%
Stranded Cost Recovery Charge	5.40	7.93	2.53	46.9%	2.4%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.65	\$ 70.89	\$ 6.24	9.7%	6.0%
Energy Service	38.87	48.54	9.67	24.9%	9.3%
Total	\$ 103.52	\$ 119.43	\$ 15.91	15.4%	15.4%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 44.51	\$ 3.65	8.9%	3.3%
Regulatory Reconciliation Adjustment	-	-	\$ -	0.0%	0.0%
Transmission	18.07	18.46	0.39	2.2%	0.3%
Stranded Cost Recovery Charge	5.89	8.65	2.76	46.9%	2.5%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.28	\$ 76.08	\$ 6.80	9.8%	6.1%
Energy Service	42.41	52.96	10.55	24.9%	9.4%
Total	\$ 111.69	\$ 129.04	\$ 17.35	15.5%	15.5%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 47.06	\$ 3.95	9.2%	3.3%
Regulatory Reconciliation Adjustment	-	-	\$ -	0.0%	0.0%
Transmission	19.57	20.00	0.43	2.2%	0.4%
Stranded Cost Recovery Charge	6.38	9.37	2.99	46.9%	2.5%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.89	\$ 81.26	\$ 7.37	10.0%	6.2%
Energy Service	45.94	57.37	11.43	24.9%	9.5%
Total	\$ 119.83	\$ 138.63	\$ 18.80	15.7%	15.7%

**Comparison of Rates Effective August 1, 2020 and Proposed Rates for Effect August 1, 2021
for Residential Service Rate R
Transmission and Energy Service Only**

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(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Transmission Charge	(F) Stranded Cost Recovery Charge	(G) System Benefits Charge	(H) Electricity Consumption Tax	(I) Energy Service Charge	(J) Total Rate
August 1, 2020	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.04508	\$ -	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.07068	\$ 0.16312
August 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.04508	\$ -	\$ 0.03077	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.08826	\$ 0.18136

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 38.60	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	-	\$ -	0.0%	0.0%
Transmission	16.56	16.92	0.36	2.2%	0.3%
Stranded Cost Recovery Charge	5.40	5.40	-	0.0%	0.0%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.65	\$ 65.01	\$ 0.36	0.6%	0.3%
Energy Service	38.87	48.54	9.67	24.9%	9.3%
Total	\$ 103.52	\$ 113.55	\$ 10.03	9.7%	9.7%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 40.86	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	-	\$ -	0.0%	0.0%
Transmission	18.07	18.46	0.39	2.2%	0.3%
Stranded Cost Recovery Charge	5.89	5.89	-	0.0%	0.0%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.28	\$ 69.67	\$ 0.39	0.6%	0.3%
Energy Service	42.41	52.96	10.55	24.9%	9.4%
Total	\$ 111.69	\$ 122.63	\$ 10.94	9.8%	9.8%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 43.11	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	-	\$ -	0.0%	0.0%
Transmission	19.57	20.00	0.43	2.2%	0.4%
Stranded Cost Recovery Charge	6.38	6.38	-	0.0%	0.0%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.89	\$ 74.32	\$ 0.43	0.6%	0.4%
Energy Service	45.94	57.37	11.43	24.9%	9.5%
Total	\$ 119.83	\$ 131.69	\$ 11.86	9.9%	9.9%

**Comparison of Rates Effective February 1, 2021 and Proposed Rates for Effect August 1, 2021
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2021	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05116	\$ -	\$ 0.03011	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.06627	\$ 0.16938
August 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05180	\$ (0.00016)	\$ 0.03077	\$ 0.00896	\$ 0.00743	\$ -	\$ 0.08826	\$ 0.18706

Calculation of 550 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 41.95	\$ 42.30	\$ 0.35	0.8%	0.3%
Regulatory Reconciliation Adjustment	-	(0.09)	\$ (0.09)	0.0%	-0.1%
Transmission	16.56	16.92	0.36	2.2%	0.3%
Stranded Cost Recovery Charge	7.93	4.93	(3.00)	-37.8%	-2.8%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.53	\$ 68.15	\$ (2.38)	-3.4%	-2.2%
Energy Service	36.45	48.54	12.09	33.2%	11.3%
Total	\$ 106.98	\$ 116.69	\$ 9.71	9.1%	9.1%

Calculation of 600 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.51	\$ 44.89	\$ 0.38	0.9%	0.3%
Regulatory Reconciliation Adjustment	-	(0.10)	\$ (0.10)	0.0%	-0.1%
Transmission	18.07	18.46	0.39	2.2%	0.3%
Stranded Cost Recovery Charge	8.65	5.38	(3.27)	-37.8%	-2.8%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.69	\$ 73.09	\$ (2.60)	-3.4%	-2.3%
Energy Service	39.76	52.96	13.20	33.2%	11.4%
Total	\$ 115.45	\$ 126.05	\$ 10.60	9.2%	9.2%

Calculation of 650 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.06	\$ 47.48	\$ 0.42	0.9%	0.3%
Regulatory Reconciliation Adjustment	-	(0.10)	\$ (0.10)	0.0%	-0.1%
Transmission	19.57	20.00	0.43	2.2%	0.3%
Stranded Cost Recovery Charge	9.37	5.82	(3.55)	-37.9%	-2.9%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 80.83	\$ 78.03	\$ (2.80)	-3.5%	-2.3%
Energy Service	43.08	57.37	14.29	33.2%	11.5%
Total	\$ 123.91	\$ 135.40	\$ 11.49	9.3%	9.3%

**Comparison of Rates Effective February 1, 2021 and Proposed Rates for Effect August 1, 2021
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2021	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05116	\$ -	\$ 0.03011	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.06627	\$ 0.16938
August 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05116	\$ -	\$ 0.03077	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.08826	\$ 0.19203

Calculation of 550 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 41.95	\$ 41.95	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	-	\$ -	0.0%	0.0%
Transmission	16.56	16.92	0.36	2.2%	0.3%
Stranded Cost Recovery Charge	7.93	7.93	-	0.0%	0.0%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.53	\$ 70.89	\$ 0.36	0.5%	0.3%
Energy Service	36.45	48.54	12.09	33.2%	11.3%
Total	\$ 106.98	\$ 119.43	\$ 12.45	11.6%	11.6%

Calculation of 600 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.51	\$ 44.51	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	-	\$ -	0.0%	0.0%
Transmission	\$ 18.07	18.46	0.39	2.2%	0.3%
Stranded Cost Recovery Charge	\$ 8.65	8.65	-	0.0%	0.0%
System Benefits Charge	\$ 4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	\$ -	-	-	0.0%	0.0%
Delivery Service	\$ 75.69	\$ 76.08	\$ 0.39	0.5%	0.3%
Energy Service	39.76	52.96	13.20	33.2%	11.4%
Total	\$ 115.45	\$ 129.04	\$ 13.59	11.8%	11.8%

Calculation of 650 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.06	\$ 47.06	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	-	\$ -	0.0%	0.0%
Transmission	19.57	20.00	0.43	2.2%	0.3%
Stranded Cost Recovery Charge	9.37	9.37	-	0.0%	0.0%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 80.83	\$ 81.26	\$ 0.43	0.5%	0.3%
Energy Service	43.08	57.37	14.29	33.2%	11.5%
Total	\$ 123.91	\$ 138.63	\$ 14.72	11.9%	11.9%

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.5%	-0.1%	0.5%	-4.4%	0.0%	0.0%	-3.5%
General Service	0.5%	-0.1%	0.6%	-4.5%	0.0%	0.0%	-3.6%
Primary General Service	0.3%	-0.1%	0.8%	-5.9%	0.0%	0.0%	-4.8%
GV Rate B	0.5%	-0.1%	7.5%	-3.8%	0.0%	0.0%	4.0%
Total Primary General Service	0.3%	-0.1%	0.8%	-5.9%	0.0%	0.0%	-4.8%
Large General Service	0.3%	-0.1%	0.9%	-4.1%	0.0%	0.0%	-3.0%
LG Rate B	0.3%	-0.1%	19.2%	-4.6%	0.0%	0.0%	14.8%
Total Large General Service	0.3%	-0.1%	2.1%	-4.1%	0.0%	0.0%	-1.8%
Outdoor Lighting Rate OL	0.7%	-0.2%	0.1%	-4.7%	0.0%	0.0%	-4.0%
Energy Efficient Outdoor Lt. Rate EOL	0.7%	-0.2%	0.2%	-6.1%	0.0%	0.0%	-5.4%
Total Outdoor Lighting	0.7%	-0.2%	0.2%	-5.2%	0.0%	0.0%	-4.5%
Total Retail	0.4%	-0.1%	0.7%	-4.6%	0.0%	0.0%	-3.6%

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

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Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Delivery and Energy
Residential	0.3%	-0.1%	0.3%	-2.8%	0.0%	0.0%	11.5%	9.3%
General Service	0.3%	-0.1%	0.4%	-2.8%	0.0%	0.0%	12.6%	10.3%
Primary General Service	0.2%	0.0%	0.4%	-3.0%	0.0%	0.0%	13.1%	10.6%
GV Rate B	0.3%	-0.1%	5.0%	-2.6%	0.0%	0.0%	9.1%	11.7%
Total General Service	0.2%	0.0%	0.4%	-3.0%	0.0%	0.0%	13.1%	10.6%
Large General Service	0.1%	0.0%	0.4%	-1.9%	0.0%	0.0%	14.8%	13.5%
LG Rate B	0.1%	0.0%	9.0%	-2.2%	0.0%	0.0%	14.5%	21.4%
Total Large General Service	0.1%	0.0%	1.0%	-1.9%	0.0%	0.0%	14.8%	14.0%
Outdoor Lighting Rate OL	0.6%	-0.2%	0.1%	-3.9%	0.0%	0.0%	5.9%	2.6%
Energy Efficient Outdoor Lt. Rate EOL	0.5%	-0.1%	0.1%	-4.8%	0.0%	0.0%	7.3%	3.1%
Total Outdoor Lighting	0.6%	-0.1%	0.1%	-4.2%	0.0%	0.0%	6.4%	2.8%
Total Retail	0.3%	-0.1%	0.4%	-2.8%	0.0%	0.0%	12.4%	10.2%

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Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class
Transmission and Energy Service Only

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%
General Service	0.0%	0.0%	0.6%	0.0%	0.0%	0.0%	0.6%
Primary General Service	0.0%	0.0%	0.8%	0.0%	0.0%	0.0%	0.8%
GV Rate B	0.0%	0.0%	7.5%	0.0%	0.0%	0.0%	7.5%
Total Primary General Service	0.0%	0.0%	0.8%	0.0%	0.0%	0.0%	0.8%
Large General Service	0.0%	0.0%	0.9%	0.0%	0.0%	0.0%	0.9%
LG Rate B	0.0%	0.0%	19.2%	0.0%	0.0%	0.0%	19.2%
Total Large General Service	0.0%	0.0%	2.1%	0.0%	0.0%	0.0%	2.1%
Outdoor Lighting Rate OL	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.1%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.2%	0.0%	0.0%	0.0%	0.2%
Total Outdoor Lighting	0.0%	0.0%	0.2%	0.0%	0.0%	0.0%	0.2%
Total Retail	0.0%	0.0%	0.7%	0.0%	0.0%	0.0%	0.7%

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class
Transmission and Energy Service Only

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Delivery and Energy
Residential	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	11.5%	11.9%
General Service	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	12.6%	12.9%
Primary General Service	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	13.1%	13.6%
GV Rate B	0.0%	0.0%	5.0%	0.0%	0.0%	0.0%	9.1%	14.1%
Total General Service	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	13.1%	13.6%
Large General Service	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	14.8%	15.2%
LG Rate B	0.0%	0.0%	9.0%	0.0%	0.0%	0.0%	14.5%	23.5%
Total Large General Service	0.0%	0.0%	1.0%	0.0%	0.0%	0.0%	14.8%	15.8%
Outdoor Lighting Rate OL	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	5.9%	6.1%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	7.3%	7.5%
Total Outdoor Lighting	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	6.4%	6.5%
Total Retail	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	12.4%	12.8%